1	2	3	4	5	6	7	8	9
Orissa	11241	11233	-8	-0.1	2034	1952	-82	-4.0
West Bengal	18789	18725	-64	-0.3 .	3614	3414	-200	-5.5
E.R.	46226	457%	-430	-0.9	7940	7648	-292	-3.7
NORTH-EASTERN	REGION							
Arunachal Pradesh	124.2	122.4	-1.8	-1.4	50	50	0	0.0
Assam	3185.7	3162.3	-23.4	-0.7	688	618	-70	-10.2
Manipur	416.6	401.6	-1.5	-3.6	98	94	-4	-4.1
Meghalaya	631.6	636.5	4.9	0.8	165	160	-5	-3.0
Mizoram	258.7	254.5	-4.2	-1.6	75	73	-2	-2.7
Nagaland	238.7	237.8	-0.9	-0.4	61	58	-3	-4.9
Tripura	594.8	562.1	-32.7	-5.5	156	140	-16	-10.3
N.E.R.	5450.3	5377.2	-73.1	-1J	1148	1043	-105	-9.1
ALL INDIA	475482	439913	-35569	-7.5	77956	68209	-9747	-12.5

NOTE: Uttaranchal included in U.P. and Jharkhand in Bihar.

Criteria for lending funds to SEBs and proejcts by PFC

1128. SHRI B.J. PANDA: Will the Minister of POWER be pleased to state:

(a) what criteria are taken into consideration for lending funds to SEBs and private projects by PFC;

(b) what is the total amount of funds released so far;

(c) what will be the capital base of the proposed India Power Fund (IPF); and

(d) what is the objective of creating such a fund?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) The criteria for lending funds to State Electricity Boards (SEBs) and Private Sector entities by Power Finance Corporation (PFC) is as under:—

(I) Project/Scheme related funding—PFC adopts following criteria for lending funds to State Electricity Boards (SEBs)/Independent Power Producers (IPPs):—

(i) Techno-Economic soundness of projects with Economic Rate of Return (ERR) of nqt less than 12%.

(ii) Project compliance with environmental guidelines.

(iii) Obtaining of necessary clearances.

(iv) All inputs required for implementing the project tied up.

(II) Entity related funding—Following parameters are adopted by PFC for entity related funding:—

State Electricity Boards (SEBs)		Independent Power Producers (IPPs)	
(0	Exposure limit availability worked out based on Debt Service Coverage Ratio (DSCR); Rate of Return (ROR); Assets Base & security offered and are modified every quarter.	(0	Networth.
		(ii)	Debt/Equity Ratio.
		(iii)	Return on networth.
		(iv)	Track record of promoters with Financial Institutions (FIs)/Banks.
		(v)	Cash flow.
		(vi)	Capacity to bring in equity.
(ii)	Minimum Rate of Return on net fixed assets.	(vii)	Performance of associate firms.
		(viii)	Ability to raise debts.
(iii)	Non default position to PFC.	(ix)	No default to FIs/Banks.

(b) An amount of Rs. 21783 crores has been released by PFC to State/Central/Private Sectors upto 26.2.2002.

(c) and (d) PFC had mooted a concept of India Power Fund (IPF) for mobilizing the Rs. 5000—10000 crores every year during 10th and 11th Plan in a combination of debt and equity to meet the requirement of Power Sector in the country.

Effect of new tariff order of CERC

1129. PROF. (SHRIMATI) BHARATI RAY: Will the Minister of POWER be pleased to state:

(a) whether Government are aware of the fact that with the implementation of new tariff order of Central Electricity Regulatory